

Guidelines for Current Transformer (CT) installation

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FCC compliance

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instructions, may cause harmful interference to radio communications. However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, you are encouraged to try to correct the interference by one or more of the following measures:

- Reorient or relocate the receiving antenna.
- Increase the separation between the equipment and the receiver.
- Connect the equipment to an outlet on a circuit different from that to which the receiver is connected.
- Consult the dealer or an experienced radio/TV technician for help.

Changes or modifications not expressly approved by the party responsible for compliance may void the user's authority to operate the equipment.

Other information

Product information is subject to change without notice. All trademarks are recognized as the property of their respective owners.

User documentation is updated frequently; check the Enphase website for the latest information.

<https://enphase.com/installers/resources/documentation>

To ensure optimal reliability and to meet warranty requirements, the Enphase microinverter must be installed according to the instructions in this manual. For warranty text, refer to

enphase.com/installers/resources/warranty.

For information on Enphase patents, refer to <https://enphase.com/patents>.

Audience

This manual is intended for professional installation and maintenance personnel.

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Overview

This technical brief is intended for solar energy professionals who will install current transformers with the IQ Gateway or the IQ Combiner.

How CTs work

The IQ Gateway/IQ Combiner reports energy production and consumption measurement data using CT readings. When CTs are wrapped around a live wire, the current going through the wire induces a current on the CT's secondary winding. The current on the secondary winding is proportional to the current on the original circuit and is used to calculate measurements.

Types of CTs supported by Enphase

Current transformers are required for the following use cases:

- **Production metering:** IQ Gateway/IQ Combiner supports solid-core current transformers for revenue-grade PV production metering.
- **Consumption metering:** IQ Gateway/IQ Combiner supports split-core or clamp-style current transformers for consumption metering.
- **IQ Battery metering:** For sites with IQ Battery, the IQ Gateway/IQ Combiner supports metering of the device with split-core or clamp-style current transformers to measure real-time charging and discharging.

Use cases for CT installation

The CT measurements provide valuable system information to the installers and homeowners about PV production, home consumption, and IQ Battery charging/discharging. This information is also crucial for remote maintenance and management of the Enphase system. The CT information also enables a site to support the following applications:

1. **Main panel upgrade (MPU) avoidance:** The MPU avoidance feature of PCS uses production and Consumption CTs installed on-site to limit the total current backfed to the main panel to meet the NEC requirements to avoid having to upgrade the main panel.
2. **Aggregate power export limiting (PEL):** The aggregate PEL feature of PCS uses the Consumption CTs installed on a site to limit the total power exported to the grid to the limit defined by the user to meet local code requirements on export power limiting.
3. **Generator metering:** On grid-forming sites with a generator installed, a pair of CT-200-CLAMP CTs (same as the Consumption CTs) can be used for metering the generator power.



NOTE: Other local jurisdiction requirements may mandate energy measurement. Hence, Enphase recommends installing current transformers on all sites.

Recommended installation location for current transformers

The following section provides the recommended installation location for current transformers based on the type of system installed at a site.

Current transformer installation for PV-only sites

Based on the site requirement, consumption meters can be installed for load-with-solar or load-only metering.

Load-with-solar configuration

In this configuration, the Consumption CT is installed between the main load center and the utility meter. All Consumption CTs supported by Enphase are service entrance rated and hence can be installed in this configuration.

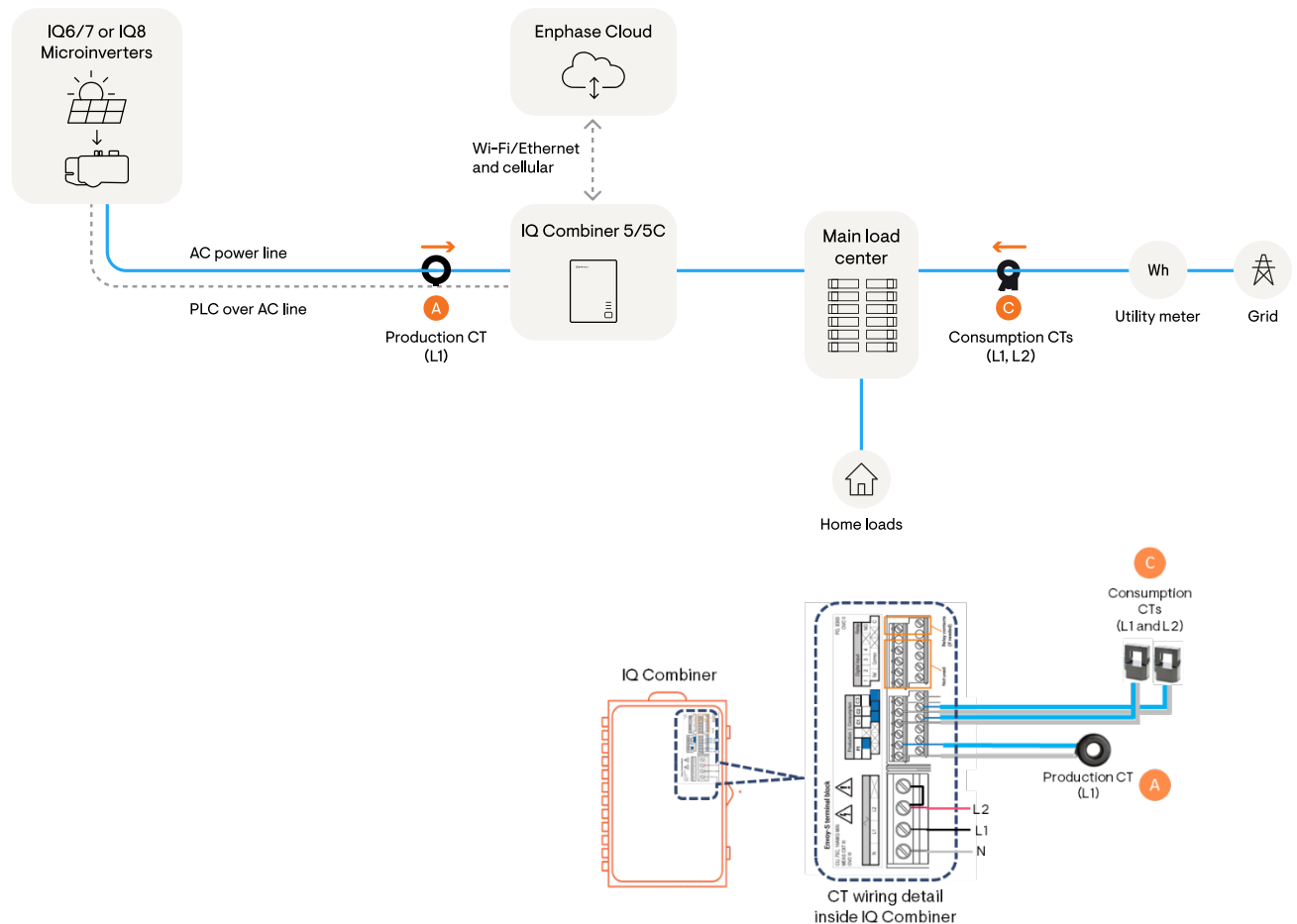


Figure 1: Consumption meters used for net grid metering



NOTE: For sites with IQ Gateway installed instead of IQ Combiner, Production CT should be placed around the L1 lines of all PV branches in the subpanel with PV breakers.

Load-only configuration

In this configuration, the Consumption CTs are installed between the main load center and the home loads.

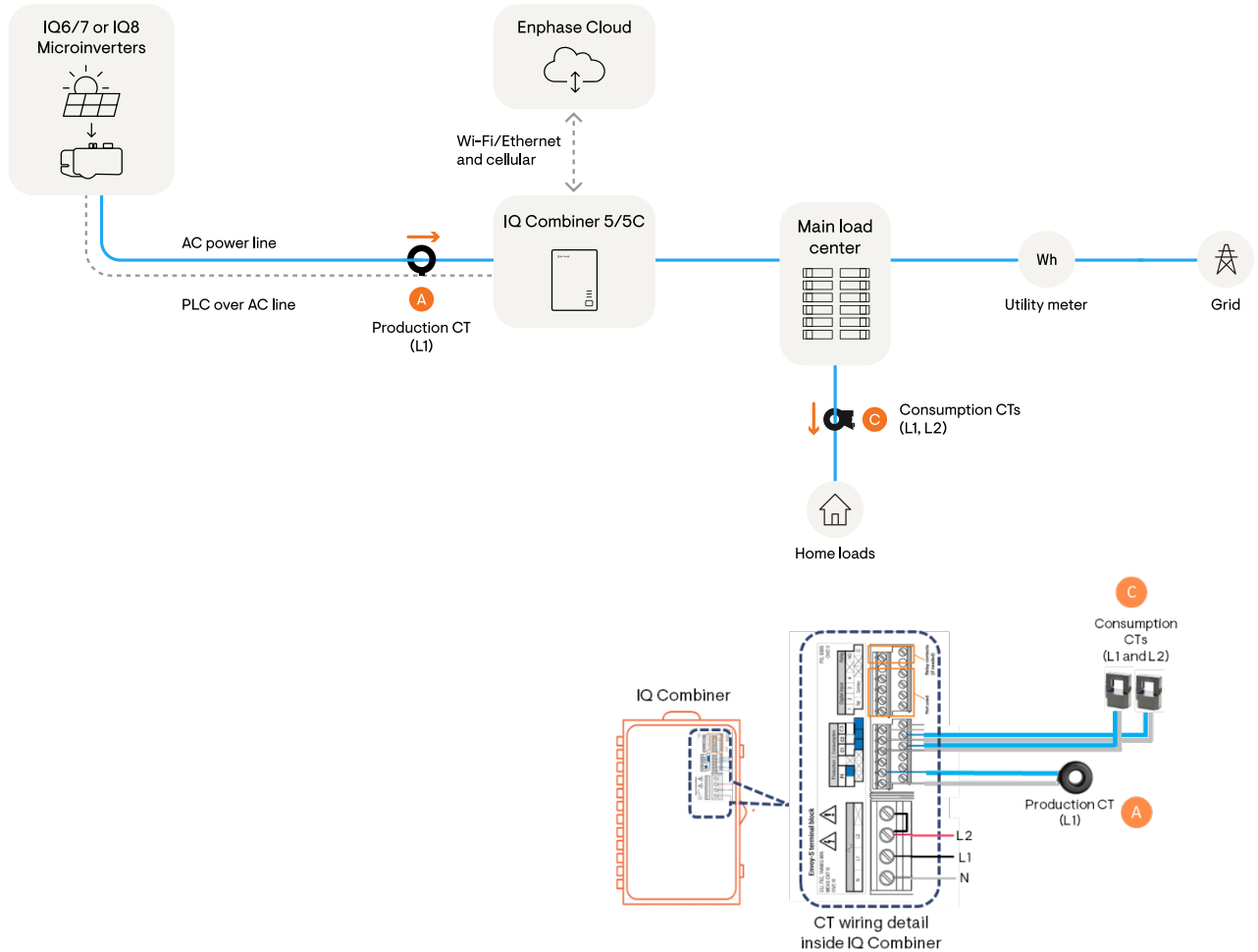


Figure 2: Consumption meters used for home consumption metering

Current transformer installation for grid-tied PV+IQ Battery sites

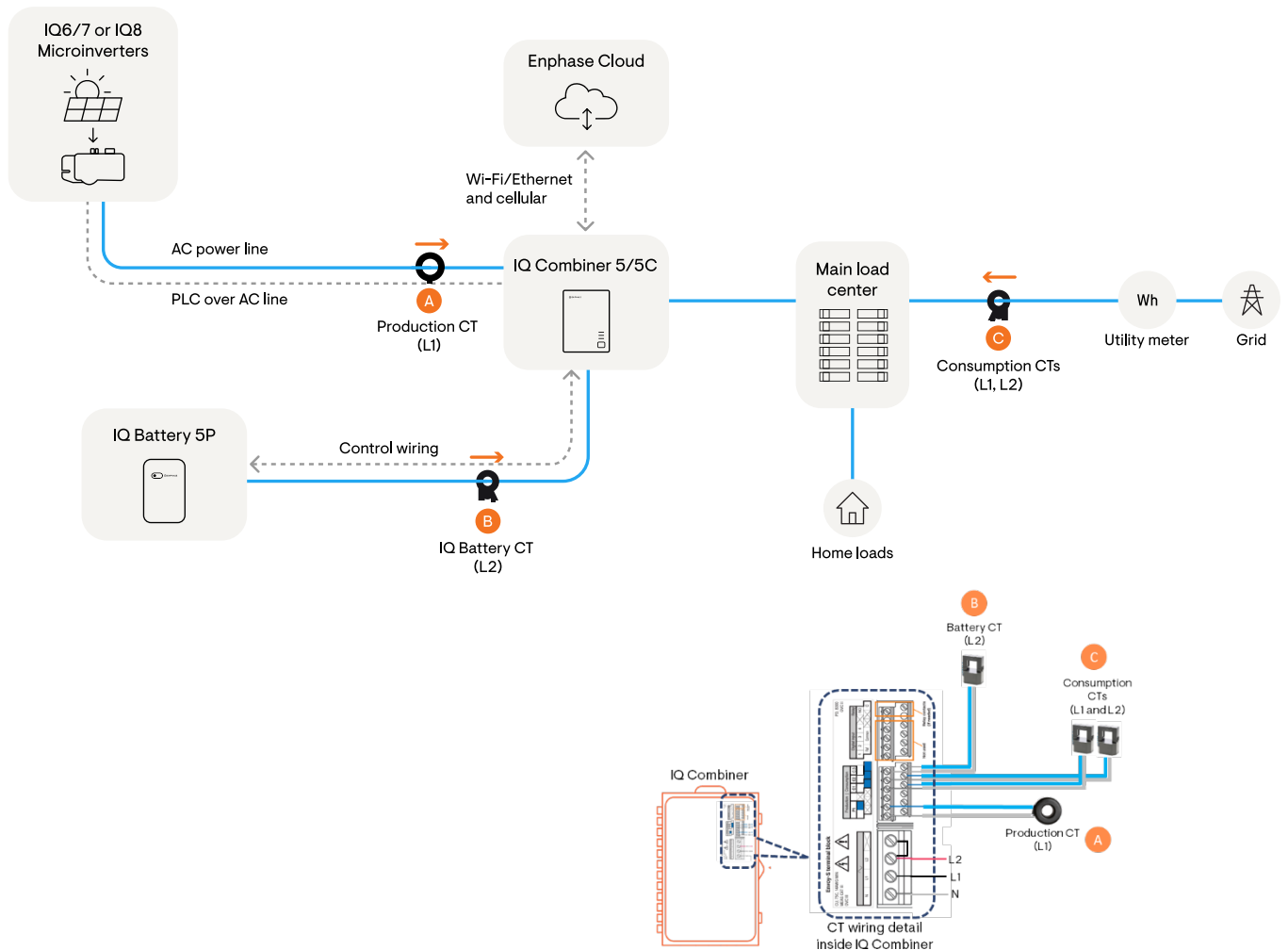


Figure 3: Current transformer installation for grid-tied PV+IQ Battery sites



NOTE: For sites with IQ Gateway installed instead of IQ Combiner, the Production CT and IQ Battery CT should be placed in the subpanel used for landing the PV branches onto the PV breakers and the IQ Battery on the IQ Battery breaker.

Current transformer installation for Enphase Energy System sites

Partial home backup

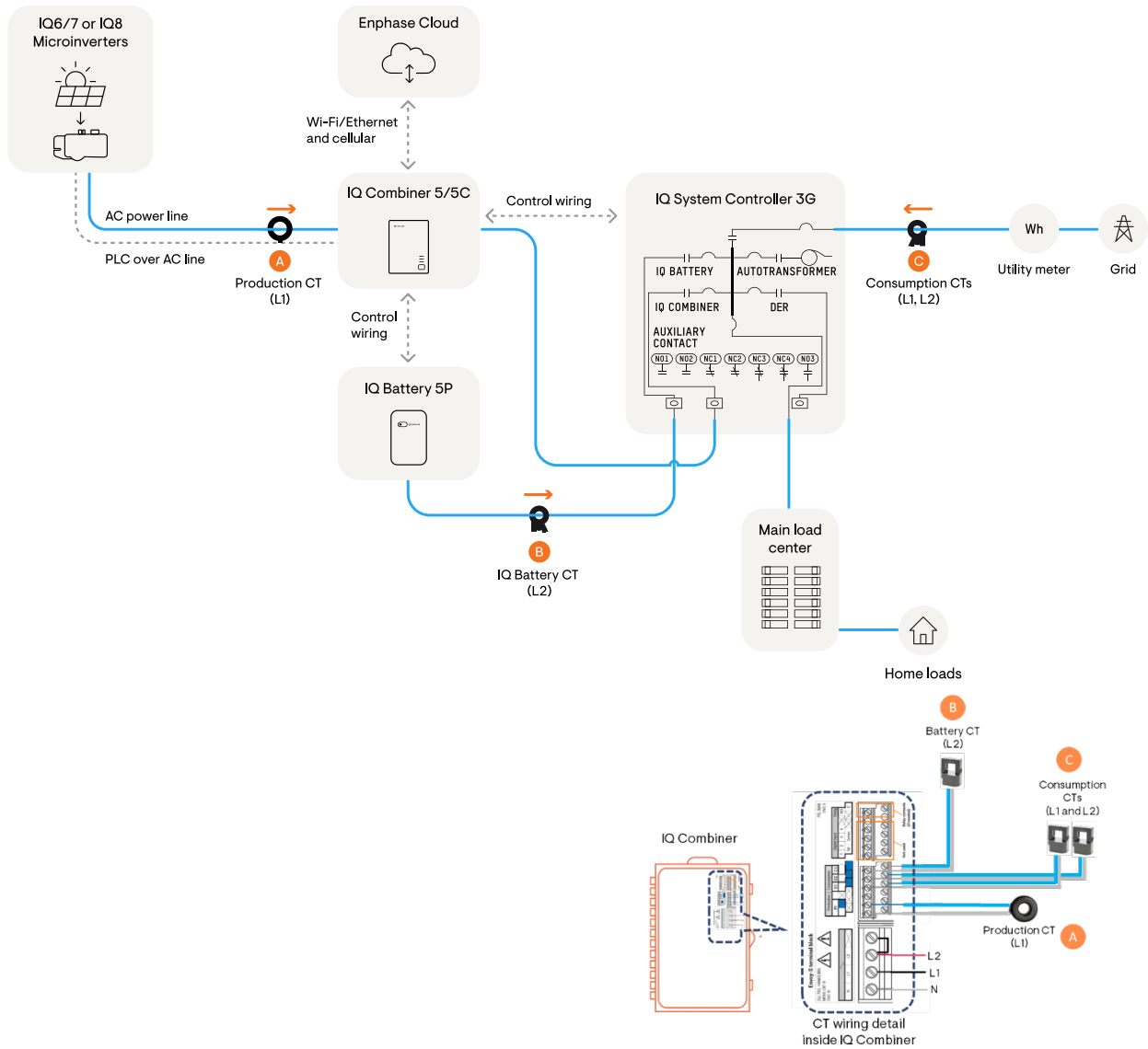


Figure 4: Current transformer installation for Enphase Energy System sites. Partial home backup

Whole home backup

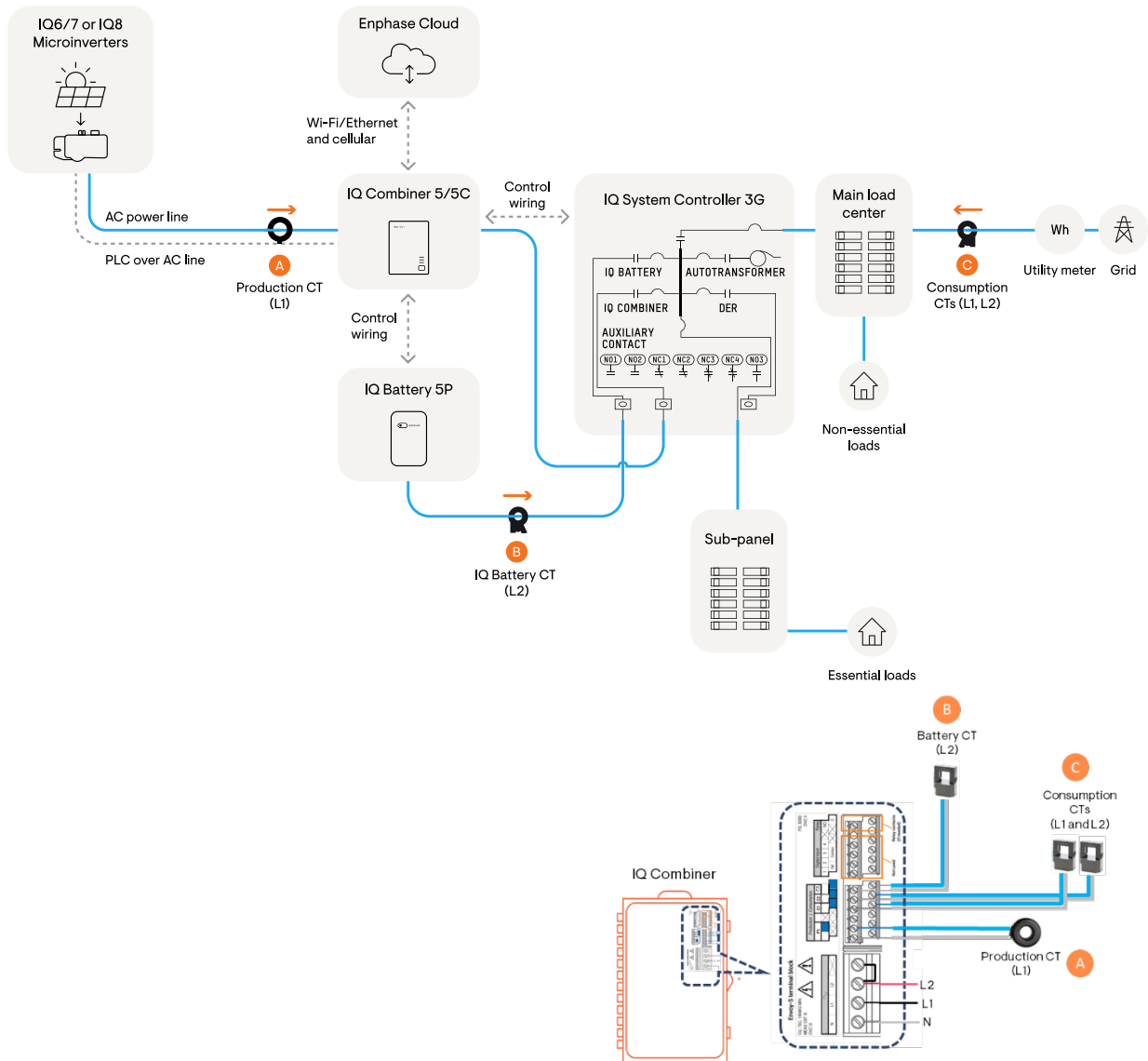


Figure 5: Current transformer installation for Enphase Energy System sites. Whole home backup

Advanced Systems

CTs in Enphase systems can be wired in different ways to achieve advanced system functionality. A common advanced system is:

- Adding Enphase PV/Batteries to existing PV systems
 - Expanding net metering systems without impacting tariff of existing systems – NEM-MT systems, applicable in California
 - Adding new, export-capable, third-party owned (TPO) PV and/or battery systems – Applicable outside California.

Adding Enphase PV to existing systems

When adding more Enphase PV to existing Net Energy Metering (NEM 1.0 or 2.0) systems, California requires homeowners to move from their existing tariffs to NEM 3.0 under Rule 21. This change of tariff impacts the solar credit being generated by the existing system and may be disadvantageous based on the size and type of expansion.

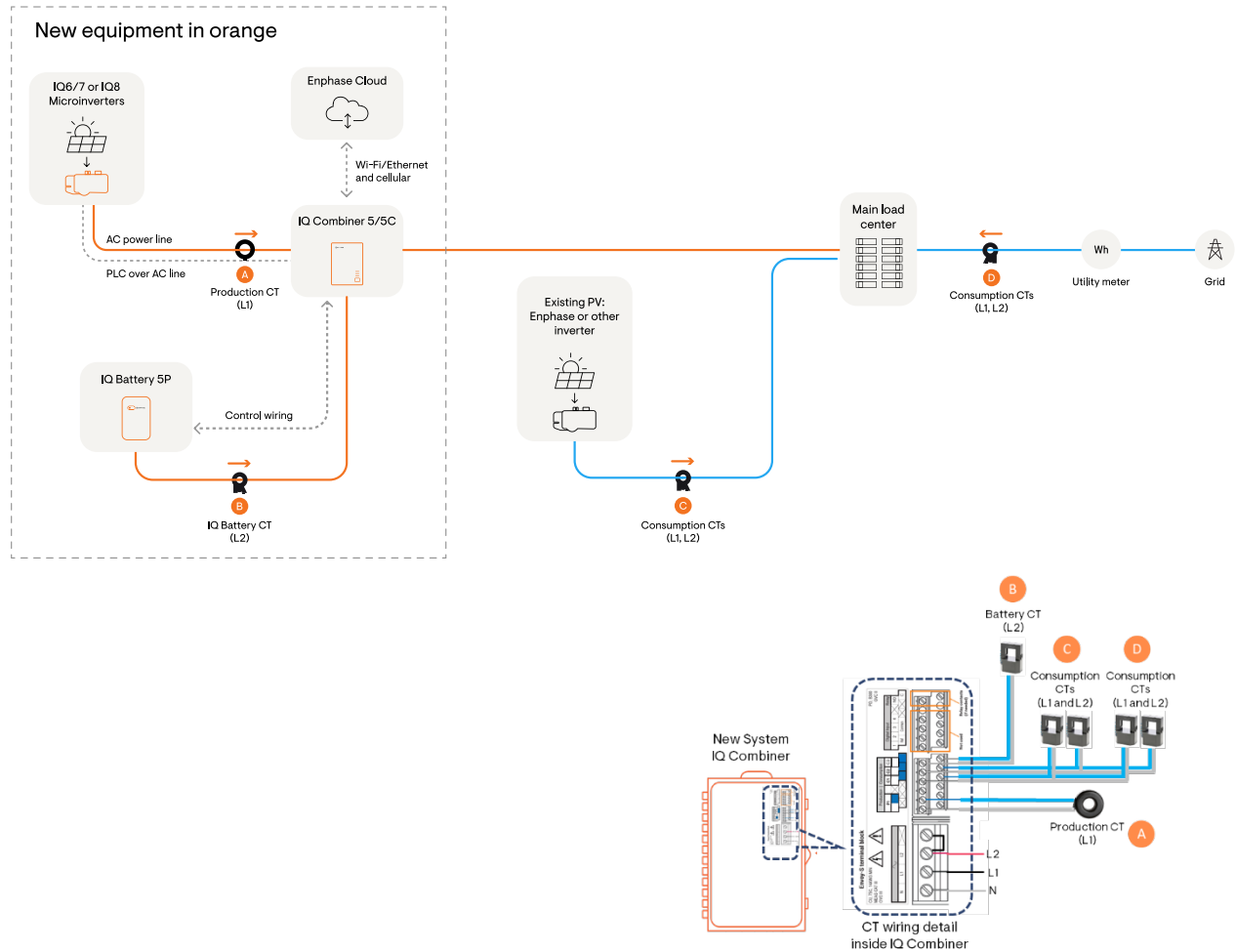
Expanding NEM systems under NEM-MT

There are several options to retain existing tariffs. The recommended approach is to use certified Enphase Power Control Systems (PCS), as it is the most cost-effective way to expand systems. Using Enphase PCS, Enphase PV (and Battery) systems can be installed in a non-exporting mode so homeowners can retain their existing tariff under NEM-MT (Multi-tariff).

NEM expansion using Enphase PCS requires setting zero export on the new system with PV and/or batteries. The cheapest expansion system is a grid-tied system or a non-backup system. Grid-tied (non-backup) and grid-forming (backup) configurations are shown below. Variations of these can be found at <https://enphase.com/installers/expansion>

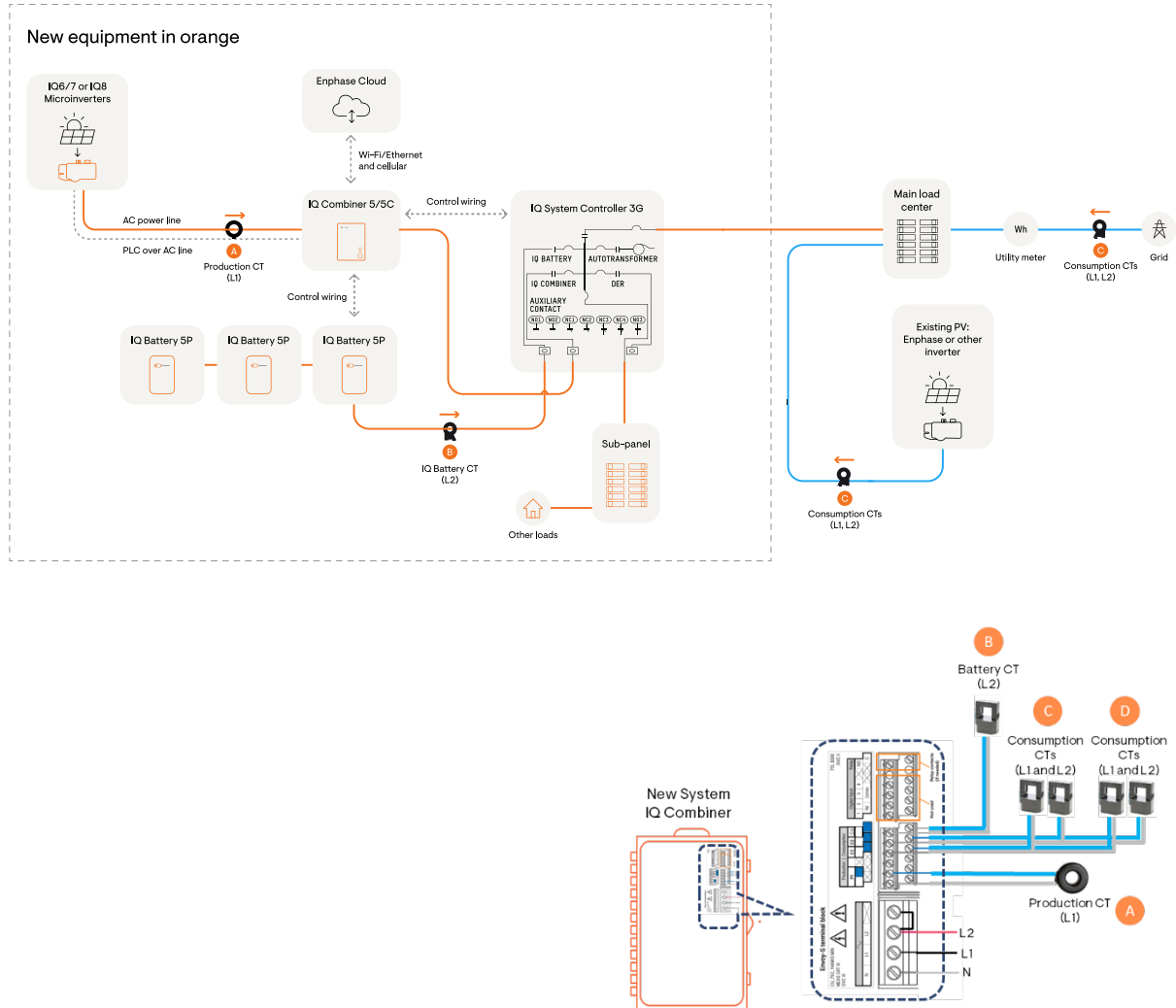
Grid-tied system expansion - Zero export system

This is a case where the homeowner has an existing PV system and is expanding the system by adding more PV (and, optionally, a battery without backup). In this case, the new IQ Combiner (or IQ Gateway) will add an additional set of Consumption CTs across the older/Legacy system. This set of CTs is paralleled with the original Consumption CT set and allows the new IQ Gateway to take into account the production of the legacy system.



Grid-agnostic (backup) system expansion - Zero export system

This is a case where the homeowner has an existing PV system and is expanding the system by adding more PV and a Battery with backup capabilities. This case is similar to the grid-tied case, where an additional set of Consumption CTs is paralleled to the legacy PV production as shown in the figure below.

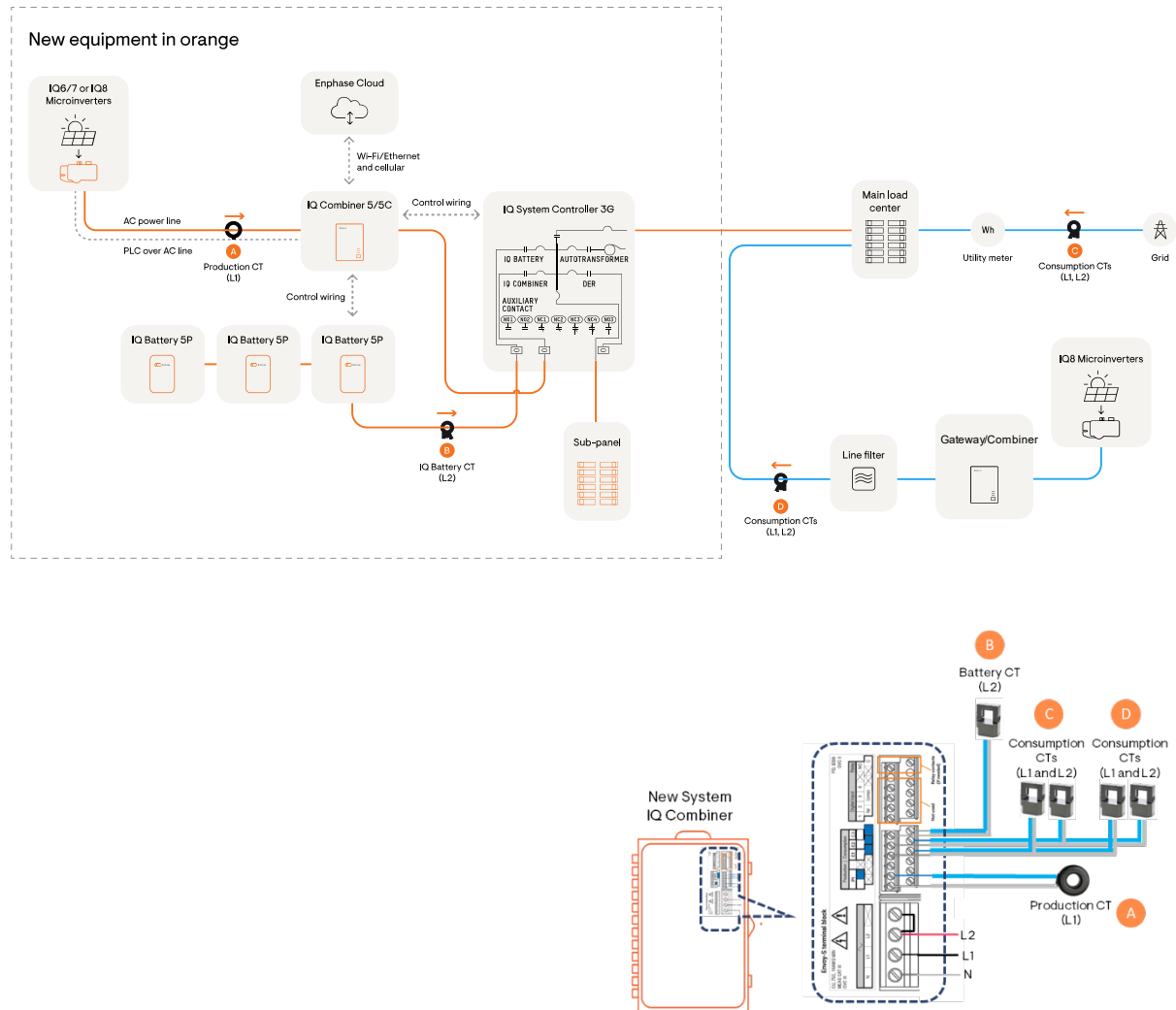


Adding new Enphase PV as third-party-owned (TPO) systems

Adding more PV power (and, optionally, a battery) as a TPO system is fundamentally not different from NEM-MT expansions; the biggest difference from a system perspective is that there is no requirement to do zero export via PCS on the new system, outside of California (and some other states). TPO additions typically require:

- Capability to independently monitor and control the new system.
- In some cases, revenue-grade production metering is required under ANSI C12.20 compliance. This additionally means the production CT must follow guidelines outlined in the quick install guides of the IQ Gateway/IQ Combiner without any wire extensions (or) paralleling.

The following figure shows the typical CT wiring of a system:



Guidelines on CT field wiring

The IQ Combiner 5/5C ships with new color-coded CT wires for ease of installation. The following section provides guidance on CT wiring based on the model of IQ Combiner or IQ Gateway installed on-site.

For IQ Gateway and IQ Combiner 3/3-ES/4*

Follow the steps to connect CTs to an IQ Gateway or IQ Combiner 3/3-ES/4*:

1. De-energize the main load center wires until you have secured the CT wires in the terminal blocks.
2. The IQ Combiner ships with the Production CT pre-wired. If a site has an IQ Gateway in place of the IQ Combiner, then connect the white and blue wires to the white and blue “P1” terminals on the IQ Gateway.
3. Before running the CT wires through the conduit, use colored tape to mark one of the CTs and the free end of its wires. This ensures that CT is wired to the correct terminal at the IQ Gateway.
4. For the marked CT wires, connect the white and blue wires to the white and blue “C1” terminals (as shown in the following figures).
5. For the unmarked CT wires, connect the white and blue wires to the white and blue “C2” terminals (as shown in the following figures).
6. Tighten all connections to 5 in-lbs.
7. Clamp the marked CT on the load center feed wire Line 1 (matching the phase on IQ Gateway’s “L1” voltage terminal) with the CT arrow pointing towards the load (away from the grid).
8. Clamp the unmarked CT on the load center feed wire Line 2 (matching the phase on IQ Gateway’s “L2” voltage terminal) with the CT arrow pointing towards the load (away from the grid).



NOTE: For the IQ Combiner, the IQ Gateway board is placed so that the terminals are rotated at 90°.

*Refer to [Figure 7](#) for CT wiring for IQ Combiner 4/4C shipped with split-core CTs

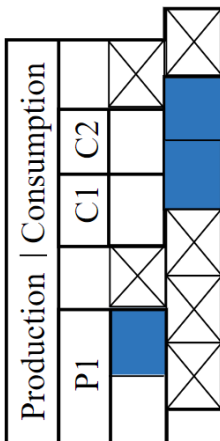


Figure 7: Terminal blocks in IQ Combiners (3,3-ES,4)

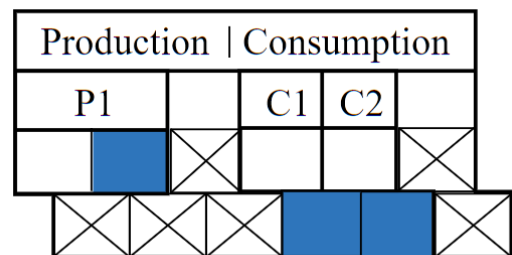


Figure 8: Terminal block in IQ Gateway

For IQ Combiner 5/5C/4**

Follow the steps to connect CTs to an IQ Combiner 5/5C/4**:

1. Make sure that the main load center wires are de-energized until the CT wires are secured in the terminal blocks.
2. Connect the red and black CT wires to the red and black “C1” terminals.
3. Connect the CT purple and brown wires to the purple and brown “C2” terminals.
4. Tighten all connections to 5 in-lbs.
5. Clamp the C1 CT on the load center feed wire Line 1 (matching the phase on IQ Gateway’s “L1” voltage terminal) with the CT arrow pointing towards the load (away from the grid).
6. Clamp the purple and brown C2 CT on the load center feed wire Line 2 (matching the phase on IQ Gateway’s “L2” voltage terminal) with the CT arrow pointing towards the load (away from the grid).

** Refer to [Figure 11](#) for CT wiring for IQ Combiner 4/4C shipped with clamp-type CTs

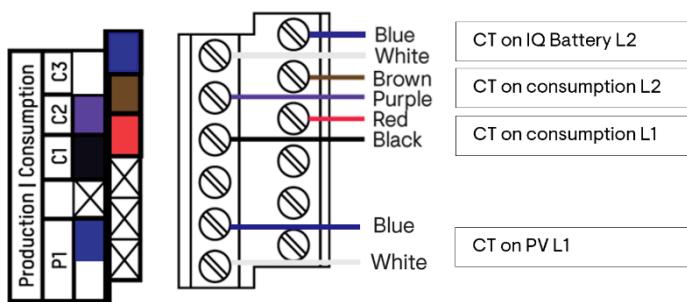


Figure 9: IQ Combiner 5/5C CT terminals

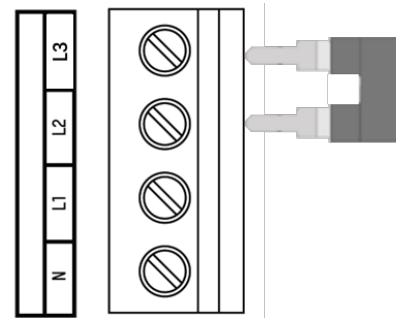


Figure 10: IQ Combiner power terminals

The label in the Combiner4/4C product may represent a crossed-out C3 metering port. Do not misinterpret this as unusable. This port can be used for IQ Battery metering if the details mentioned in the IQ Battery metering section of this document are followed.

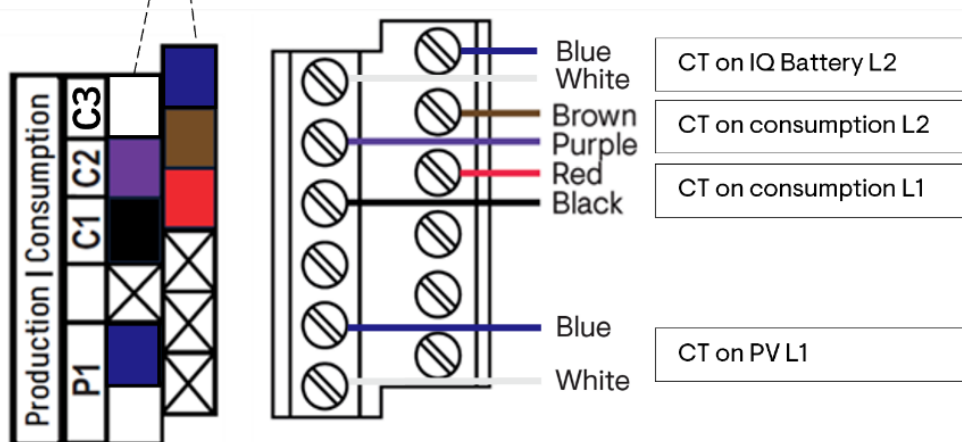


Figure 11: IQ Combiner 4/4C CT Terminals

IQ Battery metering

Follow the steps to connect an IQ Battery CT (if IQ Battery 5P, IQ Battery 3/3T, or IQ Battery 10/10T is installed on-site) to any IQ Gateway or IQ Combiner:

1. If an IQ Battery 5P, IQ Battery 3/3T, or IQ Battery 10/10T is present, clamp the blue and white IQ Battery clamp CT on the Line 2 power wire for all branches of the IQ Battery (matching the phase on IQ Gateway's "L2" voltage terminal) with the CT arrow pointing towards the load (away from the battery).
2. Connect the CT lead wires to the C3 section (third consumption metering port) on the IQ Gateway/IQ Combiner 4/IQ Combiner 5 metering port.



NOTE: The IQ Combiner 5/5C includes a pre-installed power jumper between the L2 and L3 power terminals of the IQ Gateway, as shown in Figure 10. When installing IQ Battery 5P, IQ Battery 3/3T, or IQ Battery 10/10T on a site with a standalone IQ Gateway or an IQ Combiner 4/4C, L2 and L3 power terminals must be shorted using a power jumper as shown in Figure 10. It is mandatory to do this to ensure correct readings on the battery CT. A power jumper is provided with the COMMS-KIT-02. L3 terminals are normally unused in split-phase (that is, L-L 240 V, L-N 120 V) systems. Shorting the L2 power terminal on the IQ Gateway to the unused L3 power terminal allows the third consumption metering channel to be used with IQ Battery, as outlined herein.



NOTE: When installing IQ Battery 5P with a standalone IQ Gateway or an IQ Combiner 4/4C, ensure that the eSW version used is 8.2.62 or higher.



NOTE: IQ Battery metering is necessary for IQ Combiner 4/4C when using MPU avoidance for grid-tied PV + Storage systems. This is supported with eSW 8.2.121 or higher.



NOTE: To use IQ Battery 3/3T or IQ Battery 10/10T with the IQ Combiner 5/5C, refer to the [How to make the IQ Combiner 5/5C compatible with IQ Battery 3T_10T](#) document.

Extending the CT lead wires

All current transformers include lead wires for wiring the CT directly into the IQ Gateway terminals.

Production CT lead wires must not be extended if revenue-grade production metering is required. These CTs are certified for revenue-grade production metering, and extending lead wires voids the certification.

Consumption meter lead wires can be extended to be installed in panels away from where the IQ Gateway is located. These wires may be extended to a maximum of 1.5 Ohms per wire and 3 Ohms for both wires end-to-end. Appropriately rated, 20 AWG (0.75 mm²) to 16 AWG (1.5 mm²) twisted-pair wire cable is recommended. Install in accordance with all applicable electrical codes and standards.

Table 1: Cable manufacturer and description

Manufacturer	Cable description	Recommended length extension
Elcon Cables	Elcon/LAPP instrumentation cable 16 AWG (1 or 3 core)	Up to 100 m (328 ft)
Clipsal CBus	Cat. 5e rated 4 pair unshielded twisted pair (UTP) cable	Up to 50 m (164 ft)
Belden	Belden 8471NH unshielded twisted pair cable (1.33 mm ²)	Up to 75 m (246 ft)

Meter configuration and commissioning using the Enphase Installer App

Follow the meter configuration wizard in the Enphase Installer App during system commissioning to validate that the current transformers have been correctly installed.

Setting up the production meter

The steps to configure the production meter are as follows:

1. Navigate to **Meter Configuration**.
2. Tap the **Production Meter** to set up the production meter in the system.
3. The **Production Meter** with the phases is displayed.
4. Select the required phase and tap **YES**.
5. The **Enable Production Meter** is displayed with the production phase details.
6. Tap **ENABLE PRODUCTION METER** or **NOT NOW** to cancel the setup.
7. The production meter is enabled in the system.



NOTE: As the IQ Gateway is connected to the device, make sure not to move away.

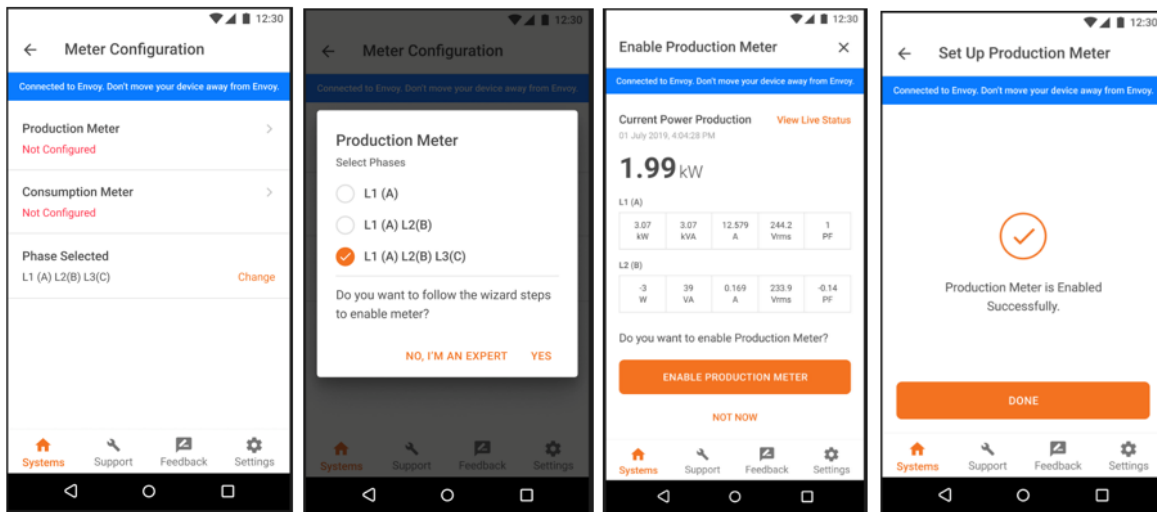


Figure 12: Production meter setup

If the Production CTs are incorrectly installed, the Enphase Installer App highlights the power reading in red and suggests solutions to fix it. Implement the fixes suggested to ensure site metering is set up correctly.

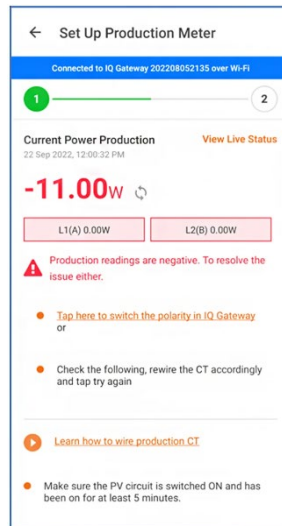


Figure 13: Incorrect installation highlights

Setting up the consumption meter

The steps to configure the consumption meter are as follows:

1. The production meter details are displayed once it is enabled.
2. Similarly, to set up a consumption meter, tap the **Consumption Meter**.
3. The **Consumption Meter** with the phases is displayed.
4. Select the required phase option and tap **YES**, as shown.
5. The **Set Up Consumption Meter** is displayed with the consumption phase details.
6. Tap **ENABLE CONSUMPTION METER** to enable the consumption meter in the system.
7. Tap **DONE** to complete the setup.

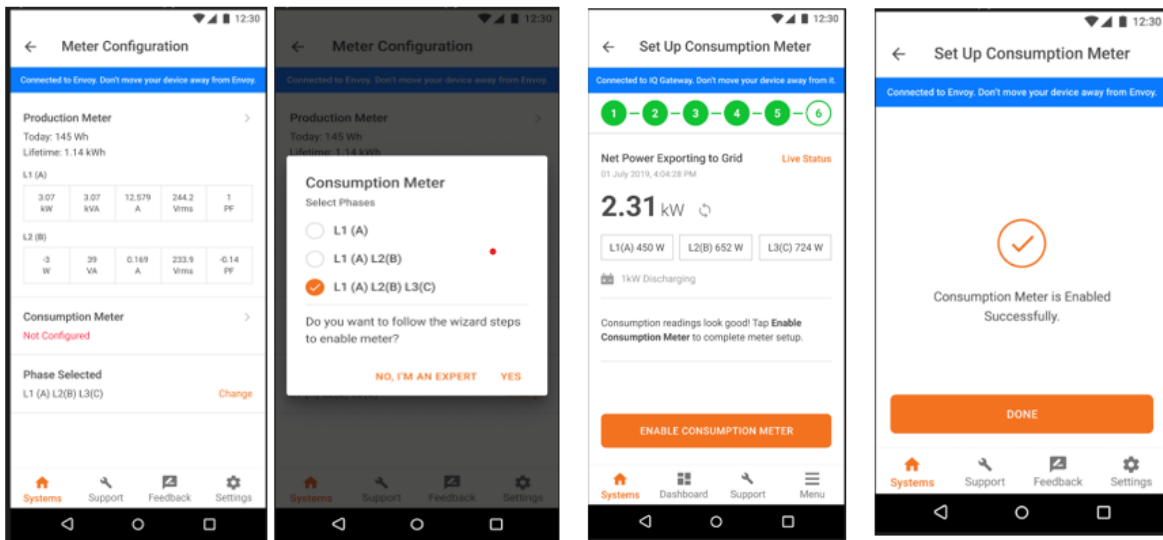


Figure 14: Consumption meter setup

Setting up the storage meter (for systems with IQ Battery 5P)

The steps to configure the storage meter are as follows:

1. To set up the storage meter, tap **Storage Meter**.
2. Tap **ENABLE STORAGE METER** to enable the storage meter in the system.
3. Tap **DONE** to complete the setup.

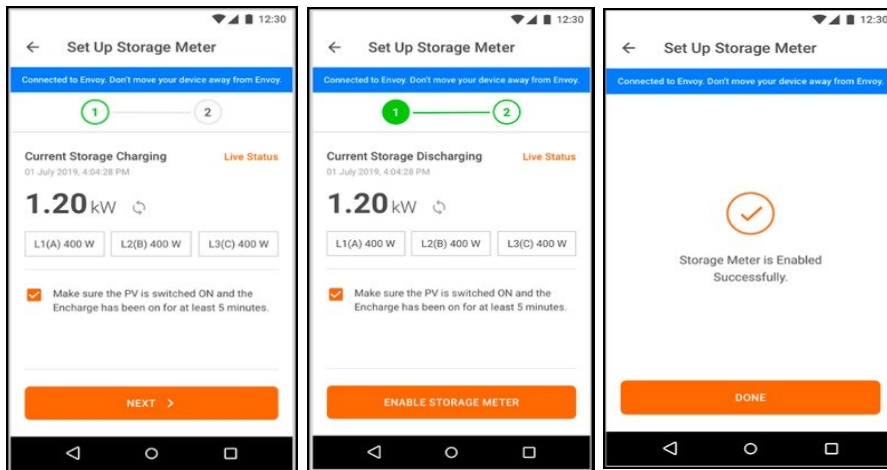


Figure 15: Storage meter setup

Enphase SKUs for current transformers

The following table provides a list of recommended SKUs supported:

Table 2: SKU for CT

Product family	SKU	Production metering	Consumption metering	IQ Battery 5P metering
IQ Gateway	- ENV-IQ-AM1-240 - ENV2-IQ-AM1-240 - ENV-S-AM1-120 - ENV-IQ-AM3-3P	CT-200-SOLID (Included with IQ Gateway, to be installed in the field)	CT-200-CLAMP (To be purchased separately)	CT-200-SPLIT or CT-200-CLAMP* (To be purchased separately)
IQ Combiner 3/3C, IQ Combiner 3-ES/3C-ES, IQ Combiner 4/4C	- X-IQ-AM1-240-3 - X-IQ-AM1-240-3C - X-IQ-AM1-240-3-ES - X-IQ-AM1-240-3C-ES - X-IQ-AM1-240-4 - X-IQ-AM1-240-4C - X2-IQ-AM1-240-4 - X2-IQ-AM1-240-4C	CT-200-SOLID (Pre-installed in IQ Combiner)	CT-200-SPLIT (Included with IQ Combiner 3-ES and next generations, to be installed in the field. To be purchased separately for IQ Combiner 3/3C)	CT-200-CLAMP* (To be purchased separately)
IQ Combiner 5/5C	- X-IQ-AM1-240-5 - X-IQ-AM1-240-5C	CT-200-SOLID (Pre-installed in IQ Combiner)	CT-200-CLAMP (Included with IQ Combiner, to be installed in the field)	CT-200-CLAMP (Included with IQ Combiner, to be installed in the field)

*Ships with the COMMS-KIT-02, which also includes the power jumper that must be installed between the L2 and L3 power terminals of the IQ Gateway.



NOTE: All the current transformers listed above are rated for use up to 200 A. For sites requiring larger current measurements, Enphase recommends installing up to two sets of CTs in parallel. This can be done by installing two Consumption CTs on each line conductor and then parallel connecting the output conductors at the IQ Gateway CT wiring terminals or in a wire connector before landing in the IQ Gateway terminals. Enphase currently does not support the use of any third-party CT to measure larger loads.

Troubleshooting CTs

Polarity correctness

CTs have a specific polarity, which is determined by the direction of the secondary winding. Proper CT polarity is essential in all installations; otherwise, readings will be negative. Refer to [Figure 4](#) for guidance on the correct polarity.

- The arrow on the Production CT must point away from the PV and towards the PV breaker.
- The arrow on the Consumption CT must point away from the utility meter and toward the loads.
- The arrow on the IQ Battery CT must point away from the IQ Battery and towards the IQ Battery breaker.



NOTE: Always use the meter wizard in the Enphase Installer App to ensure the CTs have been correctly installed before leaving the site. Refer to this [Meter configuration in the Installer App](#) training video to understand how the meter wizard helps ensure error-free CT installation.

Suppose CT was still installed with incorrect polarity; the readings measured by the IQ Gateway can be corrected by flipping the polarity of the meters via the Enphase Installer Portal. Read more on [this support article](#).



NOTE: For general troubleshooting guidance, refer to this [CT Troubleshooting with Enphase Installer App](#) training video.

Appendix A

PV systems with IQ6/IQ7/IQ8 or M Series Microinverters may need to be “split” into grid-forming and grid-tied systems or multiple grid-tied systems. Depending on the configuration, an additional pair of Consumption CTs may need to be added when using such split systems. Refer to Appendix C of the [System planning guide](#) for more information.



NOTE: A maximum of two CTs can be connected in parallel for both production and consumption. If Production CTs are paralleled, then metering will no longer be revenue-grade.



NOTE: When using the Self-consumption or Savings battery profile in the scenarios illustrated here, the battery is prioritized to discharge to serve loads on the main panel.



NOTE: All Consumption CT wiring must be done for both Line 1 and Line 2.



NOTE: The configurations listed below are targeted towards non-California Expansions. Only use the officially supported sub-configurations outlined in [Expand NEM 1.0 and 2.0 systems with Enphase](#) for NEM Expansion/NEM-MT systems in California.

A few standard split system (NEM plus non-export) scenarios commonly found on sites in Hawaii have been explained as follows:

Scenario 1

A system split into one IQ8 grid-forming PV + IQ Battery system and one IQ8 or IQ6/IQ7 grid-tied PV + IQ Battery system with additional loads or subpanels connected to the main panel.

CT Installation:

In Grid-forming PV + IQ Battery system:

CT label	CT placement
a1	Production CT on the PV branch to the IQ Combiner.
a2	Consumption CTs between the main panel and grid-forming system paralleled with CT labeled a3 in Figure 16 .
a3	Consumption CTs between the main panel and non-essential loads paralleled with CT labeled a2 in Figure 16 .
a4	Battery CT on the battery L2 branch to the IQ System Controller.

In Grid-tied PV + IQ Battery system:

CT label	CT placement
b1	Production CT on the PV branch to the IQ Combiner.
b2	Consumption CT between the main panel and subpanel 2 with non-essential loads.
b3	Battery CT on the battery L2 branch to the IQ Combiner.

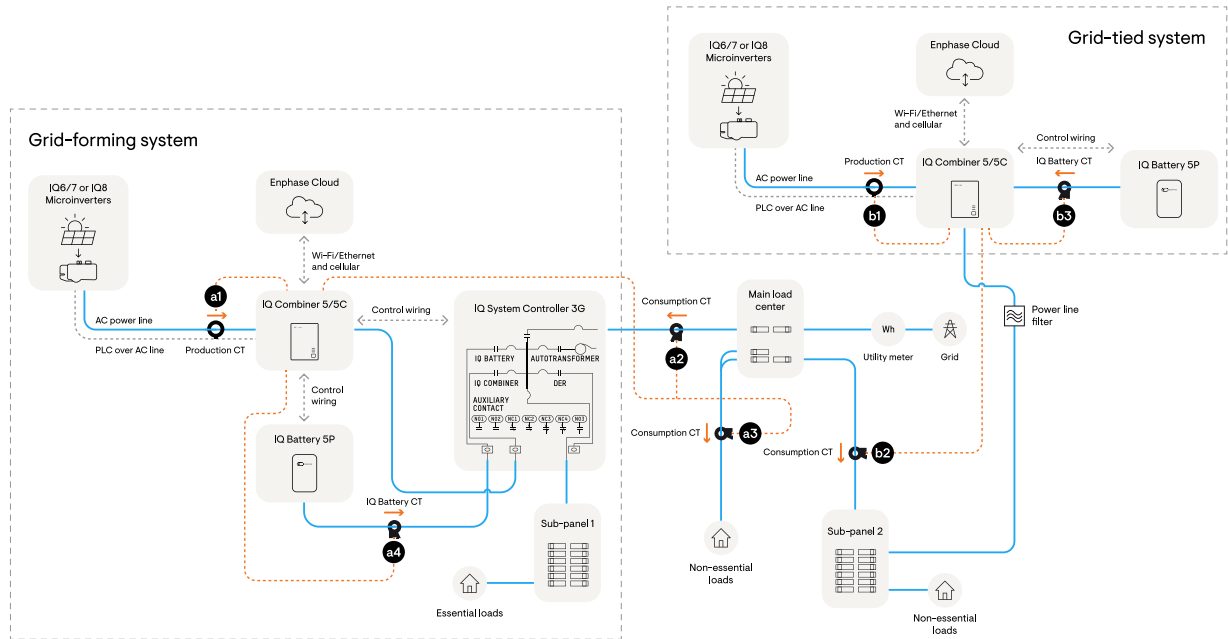


Figure 16: Scenario 1



NOTE: The grid-tied system must be wired to subpanel 2, as shown in Figure 16. The grid-tied system is dispositioned to serve loads on subpanel 2. In this scenario, a PLC filter must be installed on the grid-tied system as indicated.

Scenario 2

A system split into one IQ6/IQ7 or IQ8 grid-tied PV + IQ Battery system and one M Series grid-tied PV system.

CT Installation:

A. If access to the utility line is available, then in IQ6/IQ7 or IQ8 grid-tied PV + IQ Battery system:

CT label	CT placement
a1	The PV branch to the IQ Combiner AND the power lines that originate from subpanel 2 in the grid-tied system (with M Series Microinverters) and terminate on subpanel 1 with home loads, both running through the Production CT (a1), as shown in Figure 17 .
a2	Consumption CT between the utility and main panel.
a3	Battery CT on battery L2 branch to IQ Combiner.

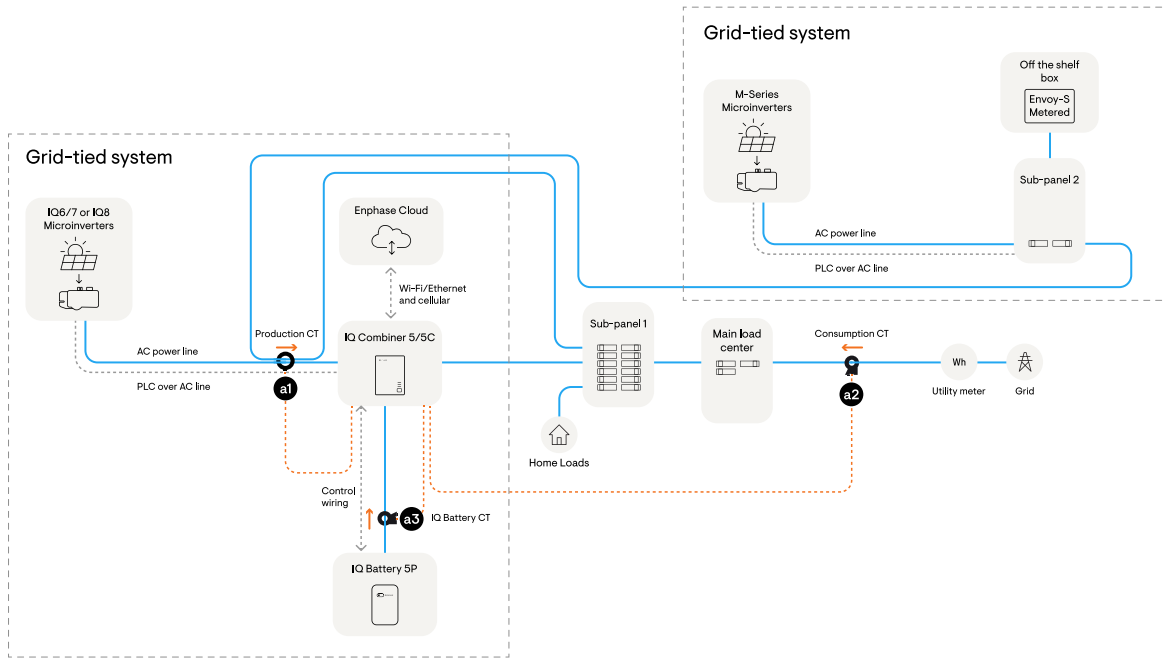


Figure 17: Scenario 2A



NOTE: Production CT on the existing M Series system must be removed if present. The production of M Series will be metered via the new IQ6/IQ7 or IQ8 grid-tied system's Production CT. Ensure that these systems are configured as separate sites to avoid double counting of production readings in the Enphase Cloud and the Enphase App

- B. If there is no access to utility lines, AND if it is possible to rewire the existing PV system (where the power lines from the subpanel in the existing PV system (with M Series microinverters) are terminated on the subpanel with home loads as shown in [Figure 18](#)), then in IQ6/IQ7 or IQ8 grid-tied PV + IQ Battery system:

CT label	CT placement
a1	The PV branch to the IQ Combiner AND the power lines that originate from subpanel 2 in the grid-tied system (with M Series microinverters) and terminate on subpanel 1 with home loads, both running through the Production CT (a1) as shown in Figure 18 .
a2	Consumption CT between subpanel 1 and the main panel.
a3	Battery CT on the battery L2 branch to the IQ Combiner.

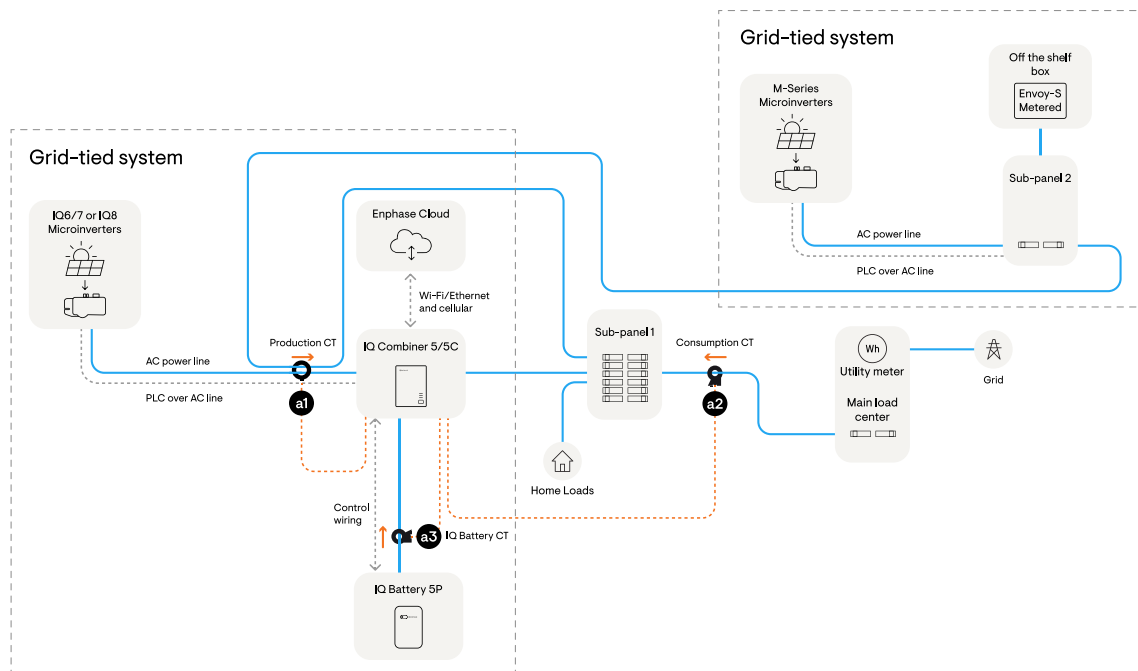


Figure 18: Scenario 2B



NOTE: Production CT on the existing M Series system must be removed if present. The production of the M Series will be metered via the new IQ6/IQ7 or IQ8 grid-tied system's Production CT. Ensure these systems are configured as separate sites to avoid double-counting production readings in Enphase Cloud and the Enphase App.

- C. If there is no access to utility lines AND if you are unable or unwilling to rewire the existing (grid-tied system with M Series Microinverters) system, then in IQ6/IQ7 or IQ8 grid-tied PV + IQ Battery system:

CT label	CT placement
a1	Production CT on the PV branch to the IQ Combiner is paralleled with Production CT labeled a2 in Figure 19 .
a2	Production CT between subpanel 2 in the grid-tied system with M Series Microinverters and the main panel; paralleled with the Production CT labeled a1 in Figure 19 .
a3	Consumption CT between subpanel 1 and main panel; paralleled with Consumption CT labeled a4 in Figure 19 .
a4	Consumption CT between subpanels 2 in the grid-tied system with M Series Microinverters and the main panel; paralleled with Consumption CT labelled a3 in Figure 19 .
a5	Battery CT on the battery L2 branch to the IQ Combiner.

In the M Series grid-tied PV system:

CT label	CT placement
b1 *	Production CT on the PV branch to the IQ Gateway in an off-the-shelf box.

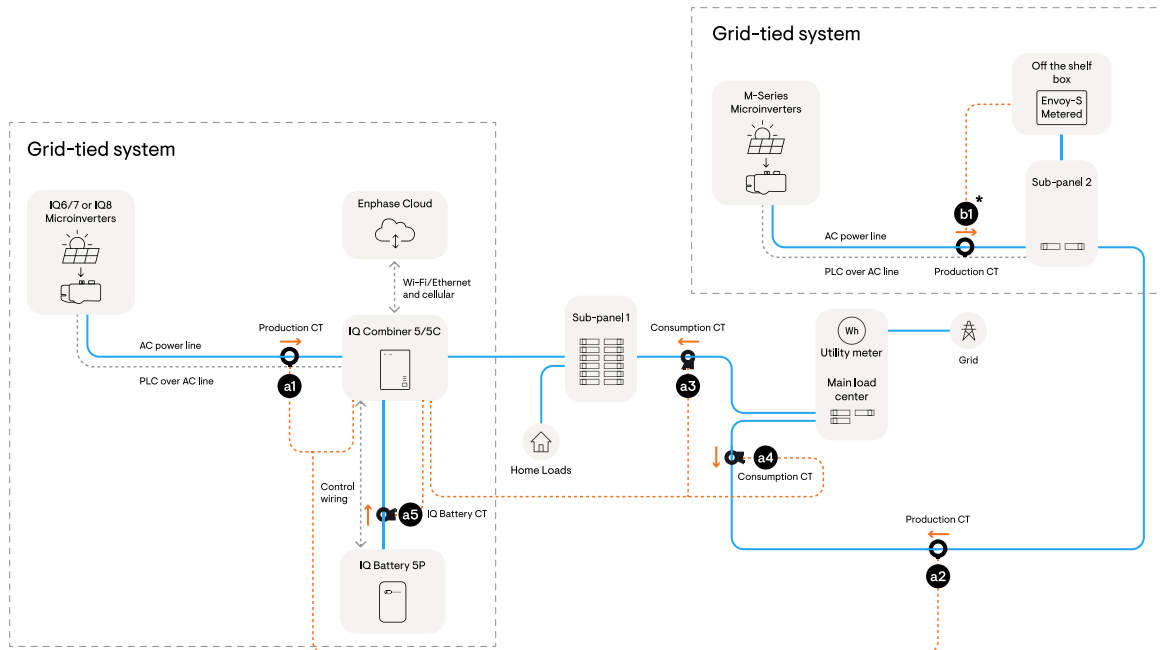


Figure 19: Scenario 2C

*Should ideally be removed; subject to details mentioned in NOTE below.



NOTE: Ideally, in a system as indicated in scenario 2C, Production CT (b1) must be removed to avoid double counting production since the Enphase App aggregates data from both IQ Gateways. However, if the existing system is TPO (Third party owned), it may not be possible to remove the Production CT (b1). Hence, in such a situation, both systems should be commissioned as separate sites by the installer. The homeowner must be informed that system reports are whole home consumption (in the new site) and total production from the M Series system (in the existing site).

Scenario 3

A system split into one IQ6/IQ7 or IQ8 grid-forming PV + IQ Battery system and one third-party grid-tied PV system.



NOTE: Savings mode behaves as usual, with battery charging at base tariff and battery serving loads while PV exports at peak tariff. The battery does not account for third-party PV during charging; only PV in the IQ system is considered for charging. Self-consumption mode will result in the battery serving load while third-party PV exports to the grid. This mode is acceptable for NEM 2.0 tariff in California. The ToU tariff is currently not applicable in Hawaii.

CT Installation:

- If access to the utility line is available, then in IQ6/IQ7 or IQ8 grid-forming PV + IQ Battery system:

Figure 20: Scenario 3A

CT label	CT placement
a1	Production CT on the PV branch to the IQ Combiner.
a2	Consumption CT between utility and the main panel; paralleled with Consumption CT labeled a3 in Figure 20 .
a3	Consumption CT on third-party PV branch to subpanel 2 with non-essential loads in the grid-tied system; paralleled with Consumption CT labeled a2 in Figure 20 .
a4	Battery CT on the battery L2 branch to the IQ System Controller.

B. If there is no access to utility lines, then in IQ6/IQ7 or IQ8 grid-forming PV + IQ Battery system:

CT label	CT placement
a1	Production CT is on the PV branch of the IQ Combiner.
a2	Consumption CT clamped around both wires, i.e., wire from the main panel to the system controller in the grid-forming system and wire from the main panel to subpanel 2 in the grid-tied system, paralleled with Consumption CT labeled a3 in Figure 21 .
a3	Consumption CT on third-party PV branch to subpanel 2 with non-essential loads in the grid-tied system; paralleled with Consumption CT labeled a2 in Figure 21 .
a4	Battery CT on battery L2 branch to the IQ System Controller.

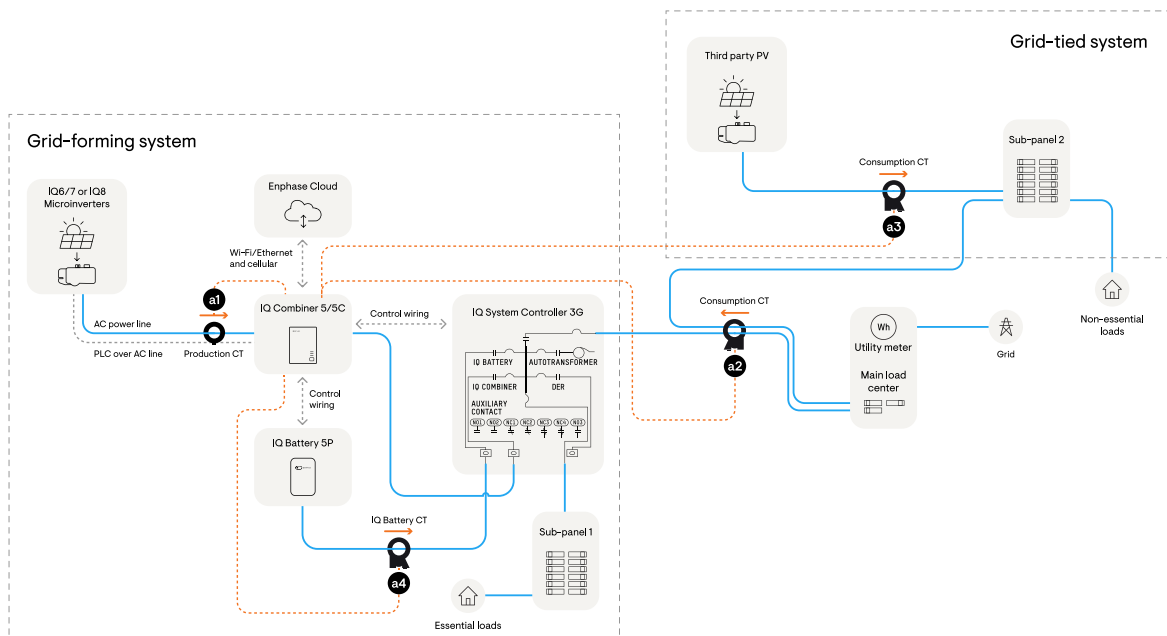


Figure 21: Scenario 3B

Revision history

Revision	Date	Description
TEB-00021-4.0	April 2025	Added CT wiring details for advanced systems.
TEB-00021-3.0	January 2024	- Updated IQ Battery metering information. - Updated CT installation guidance for split system scenarios in Appendix A.
TEB-00021-2.0	September 2023	- Updated the IQ Combiner CT images in the section “For IQ Combiner 5/5C” under “Guidelines on CT wiring.” - Updated all the images to reflect Clamp CT. - Added a new section, “Appendix A,” to include CT installation for split system scenarios.
TEB-00021-1.0	June 2023	Initial release.

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